

HIGHER TECHNICAL INSTITUTE
ELECTRICAL ENGINEERING DEPARTMENT

DIPLOMA PROJECT

DESIGN AND DESCRIPTION OF THE OPEN AIR AND GAS
INSULATED SUBSTATION OF 110KV

by
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St. No. 1027

HIGHER TECHNICAL INSTITUTE

ELECTRICAL ENGINEERING DEPARTMENT

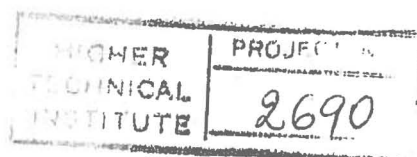
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SUBSTATIONS OF E.A.C**

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**BY:
STYLIANOU STAVROS**

JUNE 1997



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Mr. CH.CHRYSAFIADES**

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TO MY FAMILY.

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Stavros Stylianou.

SUMMARY

Design and description of the Open Air and Gas Insulated Substations of E.A.C.

by

Stavros Stylianou

The project deals with the methods used by E.A.C for designing Open Air and GIS type of substations. In order to get acquainted with the design procedures of substations and in general with the whole subject we had to carry out the following tasks.

- Explain the role of each equipment in the substations and be able to describe it.
- Carry out the design of each equipment in order to comply with the relevant Standards.
- Carry out some design considerations which must be taken into account in the designing of a substation.
- Briefly explaining of the load flow studies and their importance in power systems.